PUBLIC UTILITIES REGULATORY COMMISSION

Cash Waterfall Mechanism Validation Report for February 2025 Payment

1. Introduction

The New Cash Waterfall Mechanism (CWM) adopted in August 2023 is to allocate Revenue collected from the regulated electricity market in an equitable and transparent manner to ensure financial sustainability across the electricity value chain. As part of the implementation of the New CWM, the Public Utilities Regulatory Commission (PURC) has been mandated to validate and publish monthly payments to the power sector's players. Upon submission of the approved February 2025 CWM Model to the Electricity Company of Ghana (ECG), ECG was supposed to pay the various stakeholders along the energy value chain based on the approved model. PURC validated the payments made by ECG to various stakeholders for February 2025 and thus presents its report as follows.

2. Implementation of Cash Waterfall Mechanism

The implementation of the revised CWM involves fixed payments to Level A comprising the Independent Power Producers (IPPs) and varying payments to Level B comprising of State-Owned Enterprises, Regulators and the embedded generators. The CWM application for February 2025 payments was based on invoices submitted for December 2024. The total ECG revenues reported for February 2025 were **GHS 1,135,702,316.89.**

2.1 Allocation Revenue to Sector Players

A total amount of **GHS 861,699,335.74** representing the total payment due the Six (6) Independent Power Producers (IPPs), WAPCo and the fuel purchases in Level A were deducted from the revenues collected by ECG. The remaining **GHS 239,752,608.5** after deducting the payment to the IPPs and statutory payment of **GHS 34,250,372.64** was then allocated to State Owned Enterprises (SOEs), regulators, and some embedded generators within the ECG network in Level B. This is captured in Table 1 below..

Table-1: Allocation Revenue

COMPANY	CWM PERCENTAGE	EXPECTED PAYMENT CMW (GHS)
VRA	15.66%	37,556,132.27
Bui	18.50%	44,347,362.89
BXC Solar	0.51%	1,217,052.29
Meinergy	0.57%	1,357,096.08
Safisana	0.00%	
Early Power	3.11%	7,456,366.56
GNGC (Ghana Gas)	19.45%	46,623,715.81
Regulatory Levy (PURC, EC, MoEn, Pro poor) (Gas)	7.33%	17,583,770.34
Regulatory Levy (PURC, EC, MoEn, Pro poor) (Power)	1.55%	3,708,799.56
ECG	18.65%	44,710,617.75
GRIDCo	14.68%	35,191,694.95
Total	**100.00%**	**239,752,608.50**

2.2 Actual Disbursements of Revenue to Sector Players

2.2.1 Disbursement to Level A Beneficiaries

The total actual revenue approved to Level A beneficiaries stood at **USD 56,007,236.41** equivalent to **GHS 861,699,335.74**. A summary of the payments to the various beneficiaries is shown in Table 2.

Table-2: Summary of Payments to Level A Beneficiaries

COMPANY	EXPECTED AMOUNT TO BE PAID (USD)	GHS EQUIVALENT OF AMOUNT	ACTUAL AMOUNT PAID (GHS)
Cenpower	10,000,000.00	153,855,000.00	153,855,000.00
Karpower	7,000,000.00	107,698,500.00	107,698,500.00
Amandi	7,000,000.00	107,698,500.00	107,698,500.00
Cenit	5,000,000.00	76,927,500.00	76,927,500.00
Asogli	7,000,000.00	107,698,500.00	107,698,500.00
Aksa	7,000,000.00	107,698,500.00	107,698,500.00
WAPCO	3,257,797.00	50,122,835.74	50,122,835.74
Fuel Purchases	9,749,439.41	150,000,000.00	150,000,000.00
Grand Total	**56,007,236.41**	**861,699,335.74**	**861,699,335.74**

The data in Table 2 highlights ECG's reported actual amount paid to the IPPs for February 2025, as allocated per the CWM Model approved.

2.3.2 Disbursement to Level B Beneficiaries

Disbursements of the net revenues reported by ECG were based on the approved allocation percentages submitted to ECG for February 2025 payment. The total payments made to the various members in the Level B category are summarized in Table 3.

Table-3: Summary of Payments to Level B Beneficiaries

COMPANY	CWM PERCENTAGE	EXPECTED PAYMENT BY ECG (GHS)	ACTUAL PAYMENT BY ECG (GHS)
VRA	15.66%	37,556,132.27	37,556,132.27
Bui	18.50%	44,347,362.89	44,347,362.89
BXC Solar	0.51%	1,217,052.29	1,217,052.29
Meinergy	0.57%	1,357,096.08	1,357,096.08
Safisana	0.00%		
Early Power	3.11%	7,456,366.56	7,456,366.56
GNGC (Ghana Gas)	19.45%	46,623,715.81	46,623,715.81
Regulatory Levy (PURC, EC, MoEn, Pro poor) (Gas)	7.33%	17,583,770.34	17,583,770.34
Regulatory Levy (PURC, EC, MoEn, Pro poor) (Power)	1.55%	3,708,799.56	3,708,799.56
ECG	18.65%	44,710,617.75	44,710,617.75
GRIDCo	14.68%	35,191,694.95	35,191,694.95
Total	**100.00%**	**239,752,608.50**	**239,752,608.50**

As indicated in Table 3, the total actual revenue payment to the Level B beneficiaries stood at **GHS 239,752,608.50** as allocated in the approved Model.

3.0 Conclusion

The Commission has validated payments and receipts from the stakeholders along the electricity value chain and wishes to state that ECG did comply with the approved payment to Level A and Level B. The Commission will continue working with the key stakeholders to ensure transparency in the sector.

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