PUBLIC UTILITIES REGULATORY COMMISSION (PURC)
PUBLICATION OF ELECTRICITY TARIFFS

In accordance with the statutory duty to publish rates approved by the Public Utilities Regulatory Commission under Section 19 of the Public Utilities Regulatory Commission Act, 1997 (Act 538) ("the Act"), this publication is made this 19th September, 2025.

1. The Bulk Generation Charge provided in the First Schedule is the weighted average rate at which electricity distribution companies (DISCos), namely Electricity Company of Ghana (ECG), Northern Electricity Distribution Company Limited (NEDCo) and Enclave Power Company Limited (EPCL) shall procure electric energy from generation sources in respect of their operations in the regulated market, from 1st October, 2025.

2. The Transmission Service Charges (TSC) provided in the Second Schedule are the rates applicable to the transmission of electric energy by the Ghana Grid Company Limited (GRIDCo), from 1st October, 2025 as follows:
    a. TSC 1 is the rate for GRIDCo to recover the cost of its transmission network operations.
    b. TSC 2 is the rate for GRIDCo to recover transmission losses.
    c. A DISCo or Bulk Customer which pays the full cost of the total electricity purchased to the electricity generator shall pay TSC 1 only to GRIDCo.
    d. A DISCo or Bulk Customer which pays the electricity generator for the cost of the electricity purchased minus the transmission losses, shall pay both TSC 1 and the applicable TSC2 to GRIDCo.

3. The Distribution Service Charges (DSC) provided in the Third Schedule are the rates applicable to the distribution of electricity by DISCos, from 1st October, 2025 as follows:
    a. DSC 1 is the rate for DISCos to recover the cost of their distribution network operations.
    b. DSC 2 is the rate for DISCos to recover distribution losses.
    c. DWC comprises DSC 1 and DSC 2 and is the rate payable by embedded Bulk Customers to DISCos for the use of their networks.
    d. A Bulk Customer embedded in the distribution network which procures electricity directly from an electricity generator and pays the total cost of the electricity purchased to the electricity generator, shall pay TSC 1 and DSC 1 only to GRIDCo and the DISCo respectively.
    e. A Bulk Customer embedded in the distribution network which procures electricity through a DISCo shall pay to the DISCo the applicable SLT rate published in the Fourth Schedule, which is the full cost of the electricity delivered at the customer's premises.

4. The End-User Tariffs provided in the Fourth Schedule are the rates payable by consumers in the specified categories, from 1st October, 2025.

5. The tariffs are denominated in Ghana Pesewas (GHp).

6. The tariffs shall remain in force until they are reviewed by the Commission.

7. Until the next major tariff review, electricity tariffs shall be adjusted by the Commission in accordance with the Automatic Adjustment (Indexation) Formula published in Gazette No. 15 of 25th February 2011.

8. The rates approved by the Commission and published in Gazette No. 182 of Tuesday, 15th July, 2025 are hereby revoked and replaced with the rates contained in this publication.

ACRONYMS

BGC	Bulk Generation Charge
DISCos	Distribution Companies
DSC	Distribution Service Charge
DWC	Distribution Wheeling Charge
EUT	End User Tariff
GHp	Ghana Pesewa
IPP	Independent Power Producers
kVA	Kilovolt Ampere
kWh	Kilowatt-Hour
SLT-LV	Special Load Tariff – Low Voltage
SLT-MV	Special Load Tariff – Medium Voltage
SLT-HV	Special Load Tariff – High Voltage
TSC	Transmission Service Charge
VRA	Volta River Authority

FIRST SCHEDULE

Tariff Category: BGC			**Effective 1st October, 2025**
VRA BGC	-	(GHp/kWh)	45.7033
Composite BGC (VRA and IPPs)	-	(GHp/kWh)	103.5135

SECOND SCHEDULE

Tariff Category: TSC			**Effective 1st October, 2025**
TSC 1*	-	(GHp/kWh)	10.2981
TSC 2	-	(GHp/kWh)	4.4255

THIRD SCHEDULE

Tariff Category: DSC			**Effective 1st October, 2025**
DSC 1	-	(GHp/kWh)	17.7358
DSC 2	-	(GHp/kWh)	29.7024
DWC	-	(GHp/kWh)	47.4382

FOURTH SCHEDULE

Tariff Category: EUT			**Effective 1st October, 2025**
Residential			
0-30 (Lifeline, Exclusive)	-	(GHp/kWh)	80.4389
Service Charge: Lifeline	-	(GHp/month)	213.0000
0-300	-	(GHp/kWh)	182.2442
301+	-	(GHp/kWh)	240.8059
Service Charge:			
Other Residential Consumers	-	(GHp/month)	1073.0886
Non-Residential			
0-300	-	(GHp/kWh)	164.5377
301+	-	(GHp/kWh)	204.4809
Service Charge	-	(GHp/month)	1242.8245
SLT-LV			
Energy Charge	-	(GHp/kWh)	245.5597
Service Charge	-	(GHp/Month)	50000.0000
SLT-MV/HV			
Energy Charge	-	(GHp/kWh)	196.0119
Service Charge	-	(GHp/Month)	50000.0000
SLT-MV2			
Energy Charge	-	(GHp/kWh)	127.8861
Service Charge	-	(GHp/Month)	50000.0000
SLT-HV MINES			
Energy Charge	-	(GHp/kWh)	513.8870
Service Charge	-	(GHp/Month)	50000.0000

*Includes Regulatory Levy



Hon. Moses Asaga
Chairman
Public Utilities Regulatory Commission

PUBLIC UTILITIES REGULATORY COMMISSION (PURC)
PUBLICATION OF NATURAL GAS TARIFFS

In accordance with the statutory duty to publish rates approved by the Public Utilities Regulatory Commission under Section 19 of the Public Utilities Regulatory Commission Act, 1997 (Act 538) ("the Act"), this publication is made this 19th September, 2025.

1. The Weighted Average Gas Commodity Charge (WAGCC) provided in the First Schedule represents the pass-through costs of natural gas in electricity pricing from 1st October, 2025, as follows:
    a. Indigenous gas at the point of injection into the Ghana National Gas Limited Company (GNGLC) gas transmission pipeline; and
    b. West African Gas Pipeline (WAGP) gas at any point of delivery in Ghana.

2. The Weighted Average Gas Transmission Service Charge (WAGTSC) provided in the Second Schedule is the rate applicable to the transmission of natural gas by GNGLC and backhaul gas transmission services by WAGP from 1st October, 2025 as follows:
    a. WAGTSC 1 is the rate for GNGC to recover the cost of its gas transmission network operations.
    b. WAGTSC 2 is the rate at which WAGP recovers the cost of backhaul gas transmission services (Takoradi to Tema) as determined by the ECOWAS Committee of Ministers.

3. The Weighted Average Gas Service Cost (WAGSC) provided in the Third Schedule is the pass-through gas services costs (management fees and margin for gas aggregation) to be recovered by the Ghana National Petroleum Company (GNPC), from 1st October, 2025.

4. The Weighted Average Cost of Gas (WACOG) provided in the Fourth Schedule is the delivered weighted average cost of gas which shall be applied by the Commission in the computation of the fuel recovery charge for each power plant which utilises natural gas, from 1st October, 2025.

5. The tariffs are denominated in Ghana Cedis (GHS).

6. The tariffs shall remain in force until they are reviewed by the Commission.

7. Until the next major tariff review, the WACOG shall be adjusted by the Commission in accordance with the Automatic Adjustment (Indexation) Formula published in Gazette No. 15 of 25th February 2011.

8. The rates approved by the Commission and published in Gazette No. 182 of Tuesday, 15th July 2025 are revoked and replaced with the rates contained in this publication.

ACRONYMS

WAGCC	Weighted Average Gas Commodity Charge
WAGGC	Weighted Average Gas Gathering Charge
WAGPC	Weighted Average Gas Processing Charge
WAGTSC	Weighted Average Gas Transmission Service Charge
WAGSC	Weighted Average Gas Service Cost
WACOG	Weighted Average Cost of Gas
GHS	Ghana Cedis
GNGLC	Ghana National Gas Limited Company
GNPC	Ghana National Petroleum Company

FIRST SCHEDULE

Gas Tariff Category			Effective 1st October, 2025
WAGCC	-	(GHS/MMBtu)	68.9525

SECOND SCHEDULE

Gas Tariff Category			Effective 1st October, 2025
WAGGC	-	(GHS/MMBtu)	0.2664
WAGPC	-	(GHS/MMBtu)	0.6473
WAGTSC 1*	-	(GHS/MMBtu)	5.9396
WAGTSC 2	-	(GHS/MMBtu)	3.7525

THIRD SCHEDULE

Gas Tariff Category			Effective 1st October, 2025
WAGSC	-	(GHS/MMBtu)	1.0122

FOURTH SCHEDULE

Gas Tariff Category			Effective 1st October, 2025
WACOG	-	(GHS/MMBtu)	80.5705

*Includes Regulatory Levy



Hon. Moses Asaga
Chairman
Public Utilities Regulatory Commission

PUBLIC UTILITIES REGULATORY COMMISSION (PURC)
PUBLICATION OF WATER TARIFFS

In accordance with the statutory duty imposed on the Public Utilities Regulatory Commission ('the Commission') under Section 19 of the Public Utilities Regulatory Commission Act, 1997 (Act 538), ('the Act') this publication is made this 19th September, 2025.

1. The applicable tariffs for the Ghana Water Limited (GWL) 1st October, 2025 are as provided in the schedule hereto.
2. The tariffs are denominated in Ghana Pesewas (GHp).
3. The tariffs shall remain in force until they are reviewed by the Commission.
4. Until the next major tariff review, water tariffs shall be adjusted in accordance with the Automatic Adjustment (Indexation) Formula published in Gazette No. 15 of 25th February 2011.
5. The rates approved by the Commission and published in Gazette No. 182 of Tuesday, 15th July 2025 are revoked and replaced with the rates contained in this publication.

SCHEDULE

Tariff Category		**Effective 1st October, 2025**
(a) ***Residential:***		
0-5m³ (Exclusive)	- GHp/1000 Litres	528.1760
Above 5 m³	- GHp/1000 Litres	934.4558
Service Charge	- GHp/Month	1000.0000
(b) ***Non-Residential***	- GHp/1000 Litres	1580.9172
Service Charge	- GHp/Month	2000.0000
(c) ***Commercial***	- GHp/1000 Litres	2828.3569
Service Charge	- GHp/Month	2000.0000
(d) ***Industrial***	- GHp/1000 Litres	2828.3569
Service Charge	- GHp/Month	25000.0000
(e) ***Public Institutions/Government Departments***	- GHp/1000 Litres	1357.6113
Service Charge	- GHp/Month	2000.0000
(f) ***Public Stand Pipes***	- GHp/1000 Litres	632.7664
Service Charge	- GHp/Month	2000.0000
(g) ***Bottled Water and Drinks***	- GHp/1000 Litres	2828.3569
Service Charge	- GHp/Month	25000.0000
(h) ***Sachet Water Producers***	- GHp/1000 Litres	2488.9541
Service Charge	- GHp/Month	10000.0000
(i) ***Bulk Supply***	- GHp/1000 Litres	896.8042
Service Charge	- GHp/Month	5000.0000
(j) ***Ports and Harbours***	- GHp/1000 Litres	3699.4909
Service Charge	- GHp/Month	50000.0000

Hon. Moses Asaga
Chairman
Public Utilities Regulatory Commission

PUBLIC UTILITIES REGULATORY COMMISSION (PURC)
PUBLICATION OF NET METERING TARIFFS

In accordance with the statutory duty imposed on the Public Utilities Regulatory Commission ('the Commission') under Section 19 of the Public Utilities Regulatory Commission Act, 1997 (Act 538), ('the Act') and the Renewable Energy Act, 2011 (Act 832) as amended by the Renewable Energy Act, 2020 (Act 1045), this publication is made this 19th September, 2025.

1. The End-User Tariffs provided in the Schedule are the rates applicable to customer-generators, from 1st October, 2025.

    a. Import EQUALS Export (Import = Export)
    Where the amount of electric energy imported from a distribution company (DISCo) is equal to the amount exported to the distribution network, the customer-generator shall pay the DISCo the Import Tariff on the energy imported as provided in the Schedule.

    b. Import GREATER THAN Export (Import > Export)
    Where the amount of electric energy imported from the distribution network exceeds the amount exported to the distribution network, the customer-generator shall pay the DISCo the Import Tariff on the energy imported in (a), and the Export Tariff on the net energy imported as provided in the Schedule.

    c. Import LESS THAN Export (Import < Export)
    Where the amount of electric energy exported into the distribution network exceeds the amount imported from the distribution network, the customer-generator shall pay the DISCo the Import Tariff on the energy imported and get a credit for the net energy exported at the Export Tariff.

2. The tariffs are denominated in Ghana Pesewas (GHp).

3. The tariffs shall remain in force until they are reviewed by the Commission.

4. Until the next major tariff review, net metering tariffs shall be adjusted in accordance with the Automatic Adjustment (Indexation) Formula published in Gazette No. 15 of 25th February 2011.

5. The rates approved by the Commission and published in No. 182 of Tuesday, 15th July 2025 are hereby revoked and replaced with the rates contained in this publication

ACRONYMS

DISCo	Electricity Distribution Company
EUT	End User Tariff
GHp	Ghana Pesewa
kWh	Kilowatt-Hour
SLT-LV	Special Load Tariff – Low Voltage
SLT-MV	Special Load Tariff – Medium Voltage
SLT-HV	Special Load Tariff – High Voltage

NET METERING TARIFF SCHEDULE

Tariff Category: EUT	Import Tariff (Capacity Charge)	Export Tariff (Energy Charge)	Retail Tariff
Residential			
0-30 (Lifeline, Exclusive)- (GHp/kWh)	48.2633	32.1756	80.4389
Service Charge: Lifeline - (GHp/month)	213.0000	213.0000	213.0000
31-300 - (GHp/kWh)	109.3465	72.8977	182.2442
301+ - (GHp/kWh)	144.4835	96.3224	240.8059
Service Charge: Other Residential Consumers - (GHp/month)	1073.0886	1073.0886	1073.0886
Non-Residential			
0-300 - (GHp/kWh)	98.7226	65.8151	164.5377
301+ - (GHp/kWh)	122.6885	81.7924	204.4809
Service Charge - (GHp/month)	1242.8245	1242.8245	1242.8245
SLT-LV			
Energy Charge - (GHp/kWh)	147.3358	98.2239	245.5597
Service Charge - (GHp/Month)	50000.0000	50000.0000	50000.0000
SLT-MV/HV			
Energy Charge - (GHp/kWh)	117.6072	78.4048	196.0119
Service Charge - (GHp/Month)	50000.0000	50000.0000	50000.0000
SLT-HV MINES			
Energy Charge - (GHp/kWh)	308.3322	205.5548	513.8870
Service Charge - (GHp/Month)	50000.0000	50000.0000	50000.0000



Hon. Moses Asaga
Chairman
Public Utilities Regulatory Commission

HON. MOSES ASAGA ..... COMMISSIONER

DR. SHAFIC SULEMAN ..... COMMISSIONER

HON. NANA YAA AKYEMPIM JANTUAH ..... COMMISSIONER

PROF. EBENEZER BUGRI ANARFO ..... COMMISSIONER

DR. HAWAWU SALIFU ..... COMMISSIONER

DR. HUMPHREY AYIM DARKE ..... COMMISSIONER

MR. JAMES DEMITRUS ..... COMMISSIONER